



GAS FIRED POWER PLANTS

Brussels, May 2018

EDF LUMINUS VISION

Help customers
save energy



Supply energy with
**low carbon
generation**



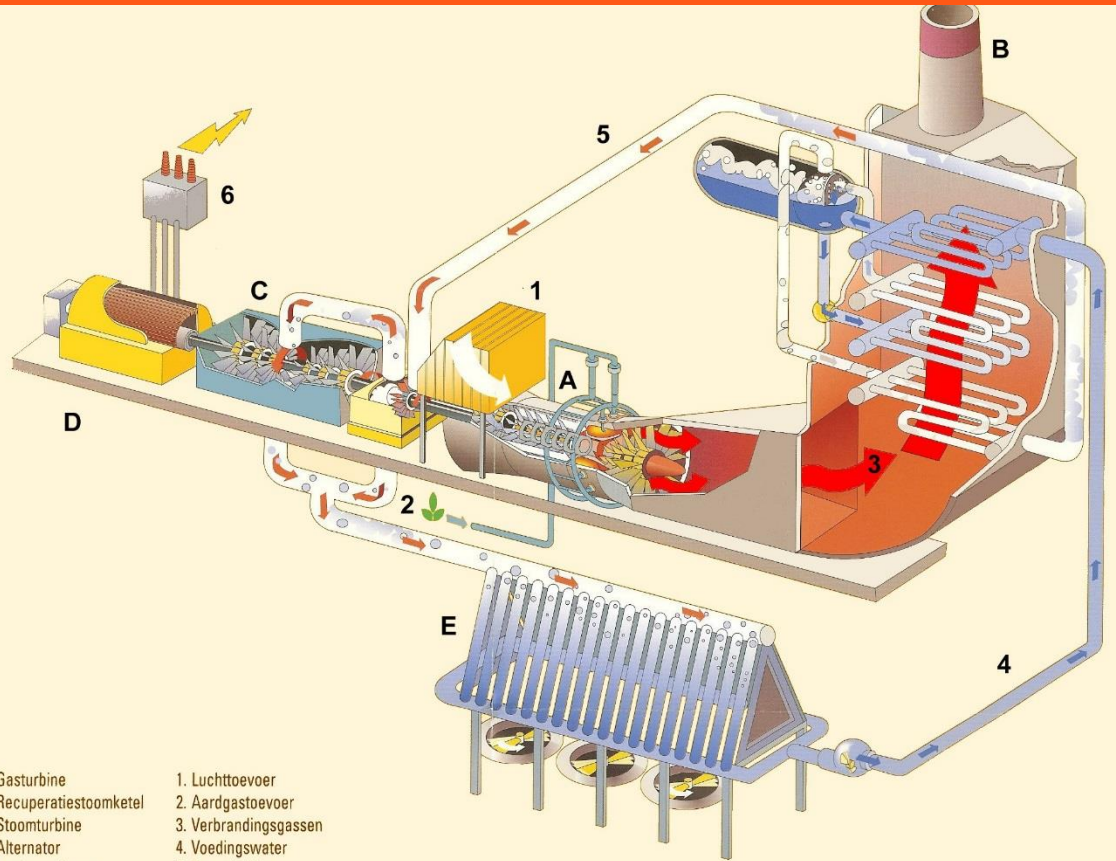
Provide affordable
security of supply



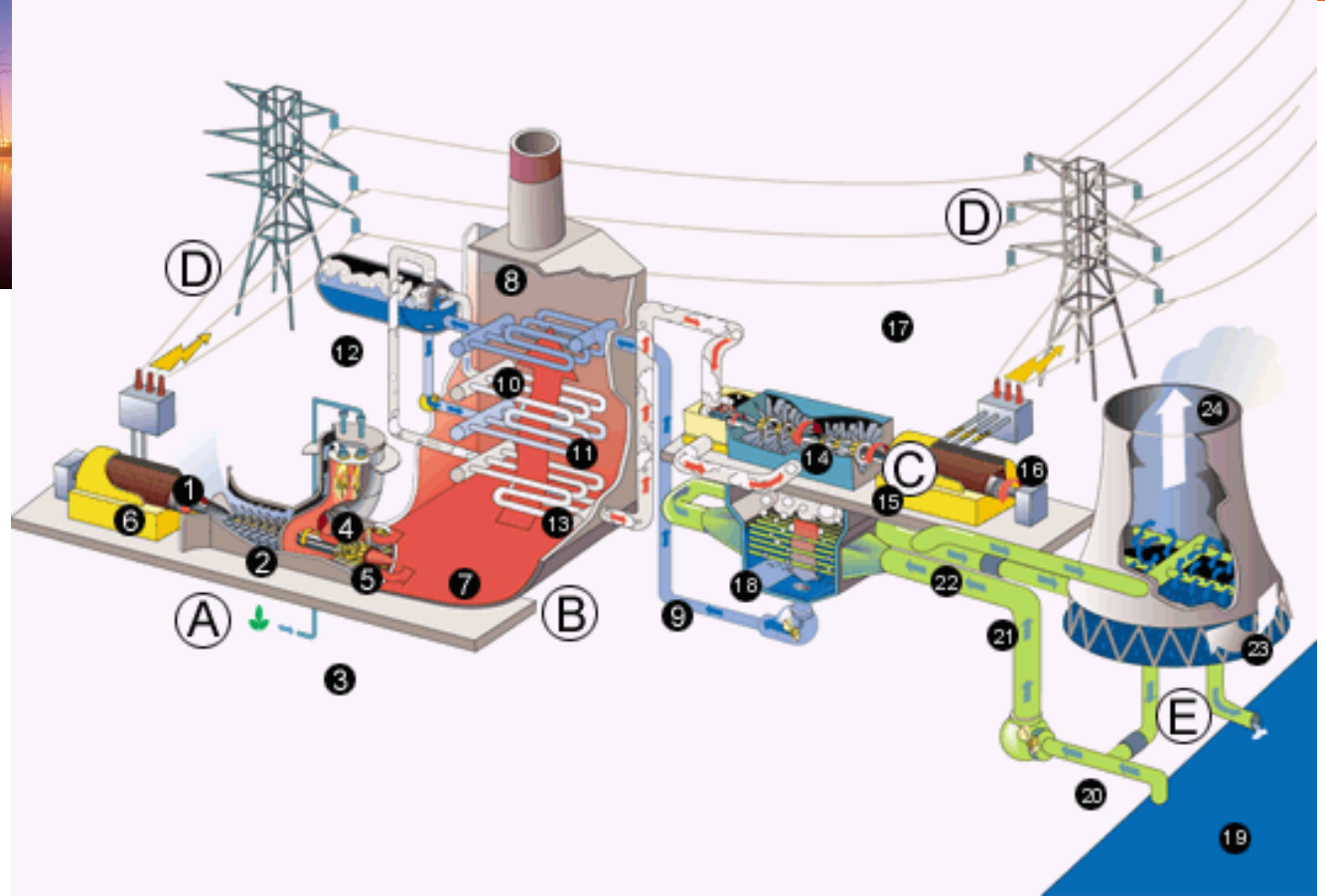
PERFORMANCE



RINGVAART: SINGLE SHAFT CCGT


















SERAING: DUAL SHAFT CCGT

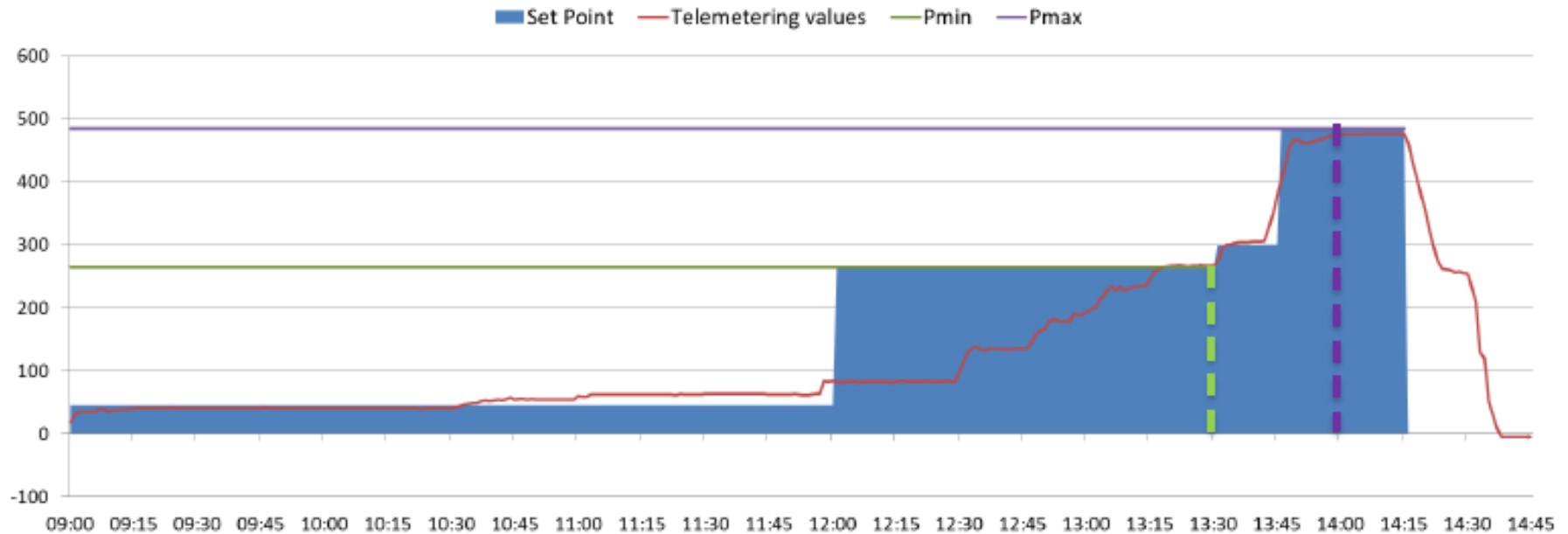


PERFORMANCE



SERVICE	CCGT	CCGT +bypass	OCGT
Frequency containment (R1)			
Automatic frequency restoration (R2)			
Manual frequency restoration (R3)			
Voltage regulation (Mvar)			
System restoration (Black Start)			

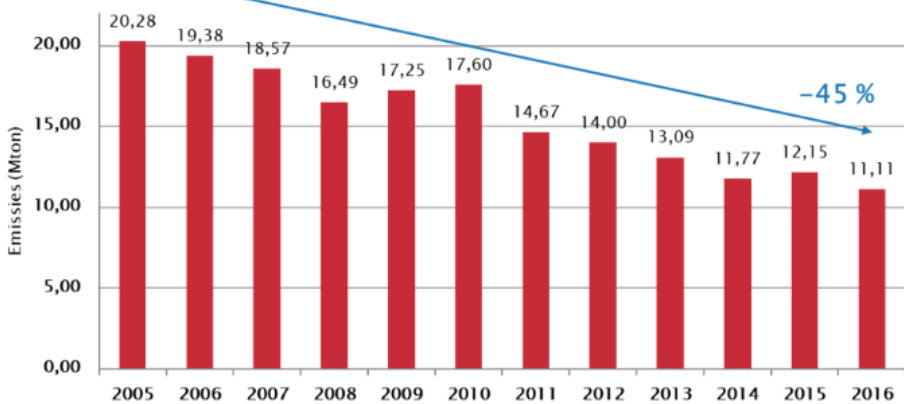
PERFORMANCE CCGT SERAING IN STRATEGIC RESERVE (DELIVERY TEST TO FULL POWER 10/2/2016)



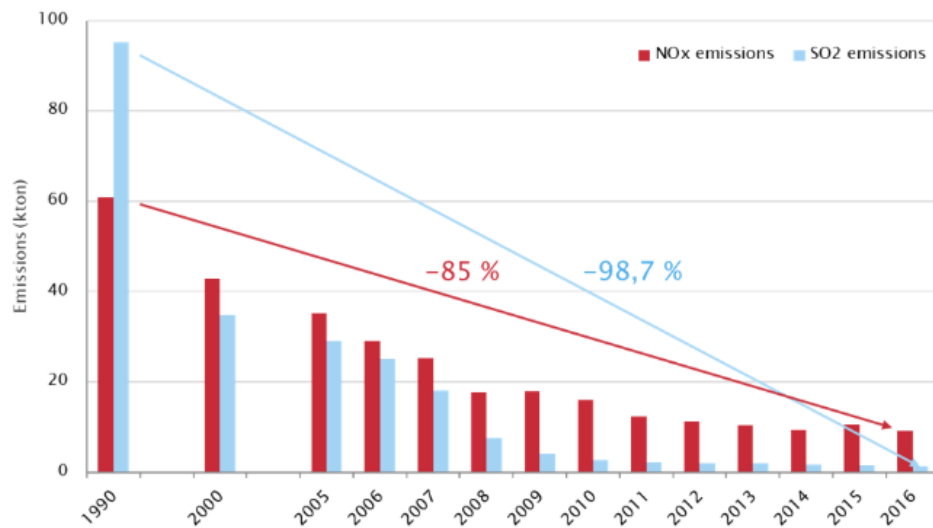
Source: Elia, registration as from grid synchronisation (1,5hours after notification)

EMISSIONS

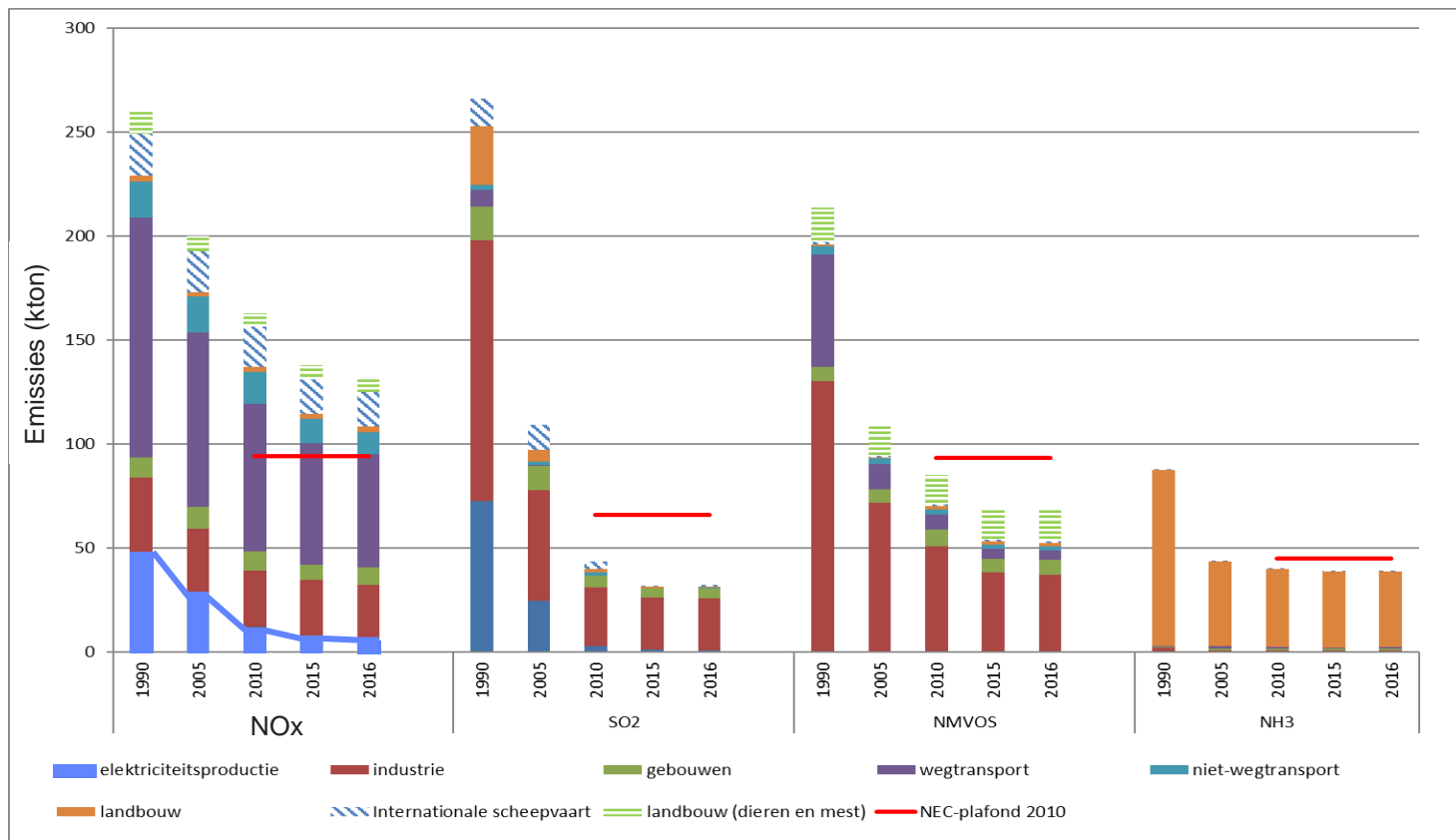
CO₂ emissions Belgian energy production sector under 'EU-ETS'



NO_x and SO₂ emissions Belgian energy sector



EMISSIONS – COMPARED TO OTHER SECTORS



BELGIAN GENERATION PARK KEEPS PERFORMING WELL ON CO₂ EMISSIONS AND CAN EXPORT LOW CARBON ENERGY

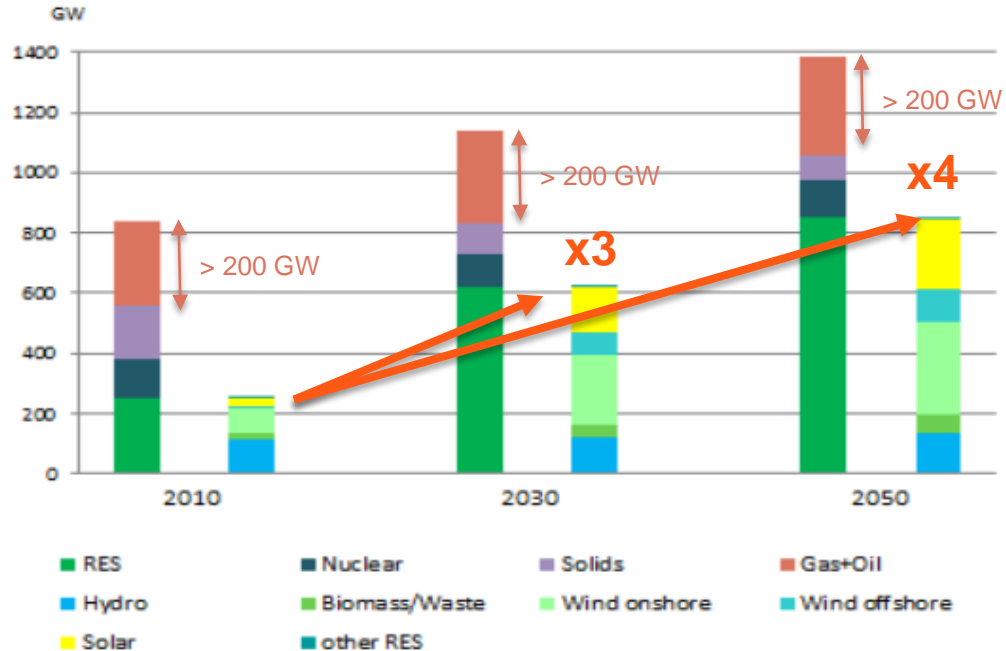
Country gCO ₂ emissions/kWh electricity generated	2016	2026	2030
Netherlands	505 gCO ₂ /kWh	357 gCO ₂ /kWh	314 gCO ₂ /kWh
France	46 gCO ₂ /kWh	25 gCO ₂ /kWh	16 gCO ₂ /kWh
Germany	492 gCO ₂ /kWh	518 gCO ₂ /kWh	450 gCO ₂ /kWh
UK	435 gCO ₂ /kWh	171 gCO ₂ /kWh	114 gCO ₂ /kWh
Belgium LOW – HIGH capacity scenario	195 gCO₂/kWh	277-288 gCO₂/kWh	267 - 265 gCO₂/kWh

NL, FR, GER, UK values calculated based on PRIMES results (REF 2016)
BE values based on EnergyVille model results

RELEVANCE



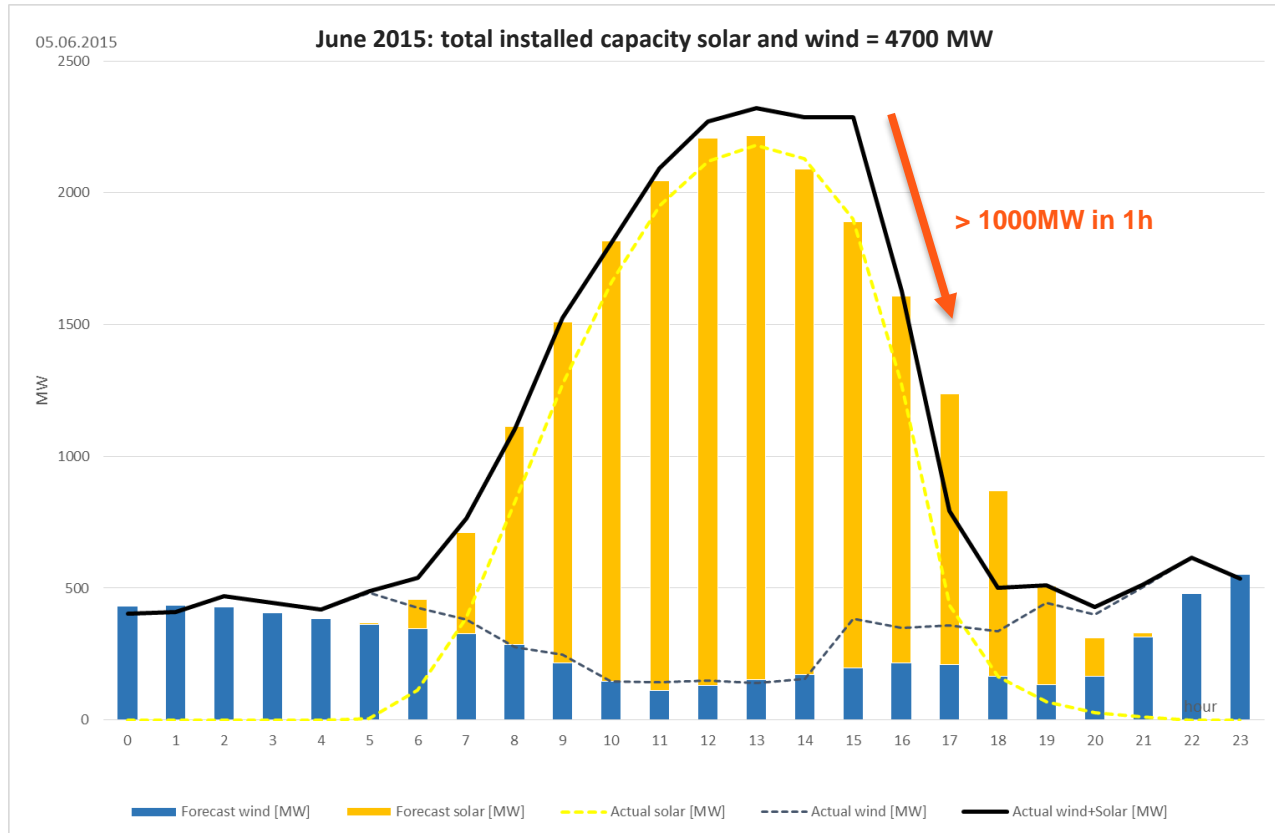
GROWING SHARE OF RENEWABLES DOES NOT REDUCE NEED FOR THERMAL CAPACITY



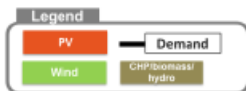
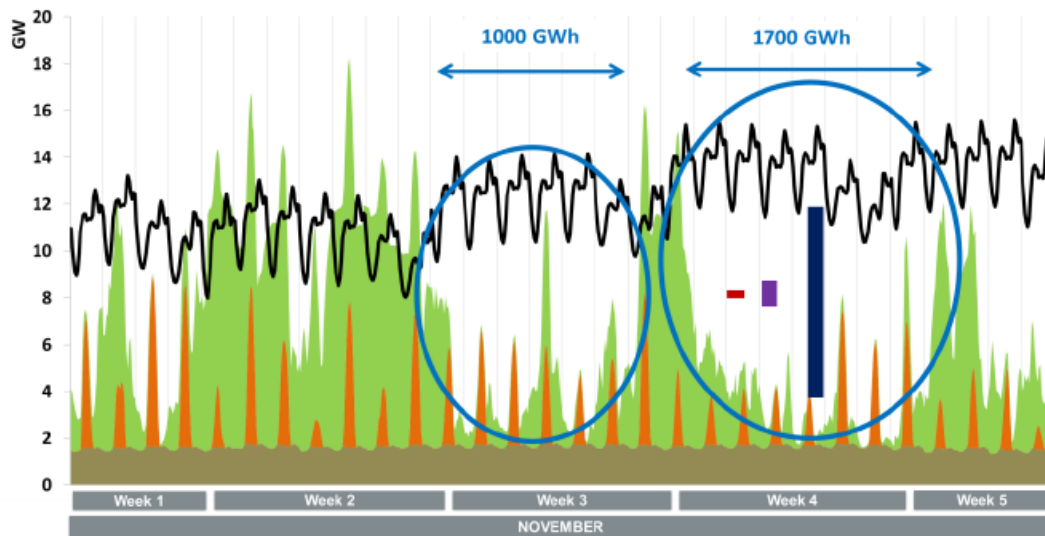
BELGIUM NEEDS GAS FIRED ASSETS TO SECURE SYSTEM ADEQUACY

Scenario Figures for 2030	Full nuclear phase out	2 GW Nuclear prolongation (10y)
Elia	2300 MW existing gas fired power plants + 3600 MW new plants	2300 MW existing gas fired power plants + 1600 MW new plants
Study Federal Planning Bureau	2300 MW existing gas fired power plants + 4200 MW new plants	2300 MW existing gas fired power plants + 700 MW new plants
Study Albrecht	5000 MW CCGT + 2550 MW of OCGT (new and existing)	3000 MW CCGT + 2750 MW of OCGT (new and existing)

LARGE BACK-UP NEEDS TO INTEGRATE VARIABILITY OF RENEWABLES

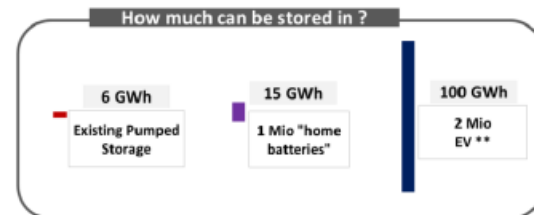


DUNKELFLAUTE



* 18 GW of PV
11 GW of wind

** If connected permanently to the grid and batteries of EV only used to store energy to balance the system



Source: Elia data (presentation adequacy report 2050)

**“Nothing lasts and yet
nothing passes either, and
nothing passes just because
nothing lasts.”**

— Philip Roth, *The Human Stain*



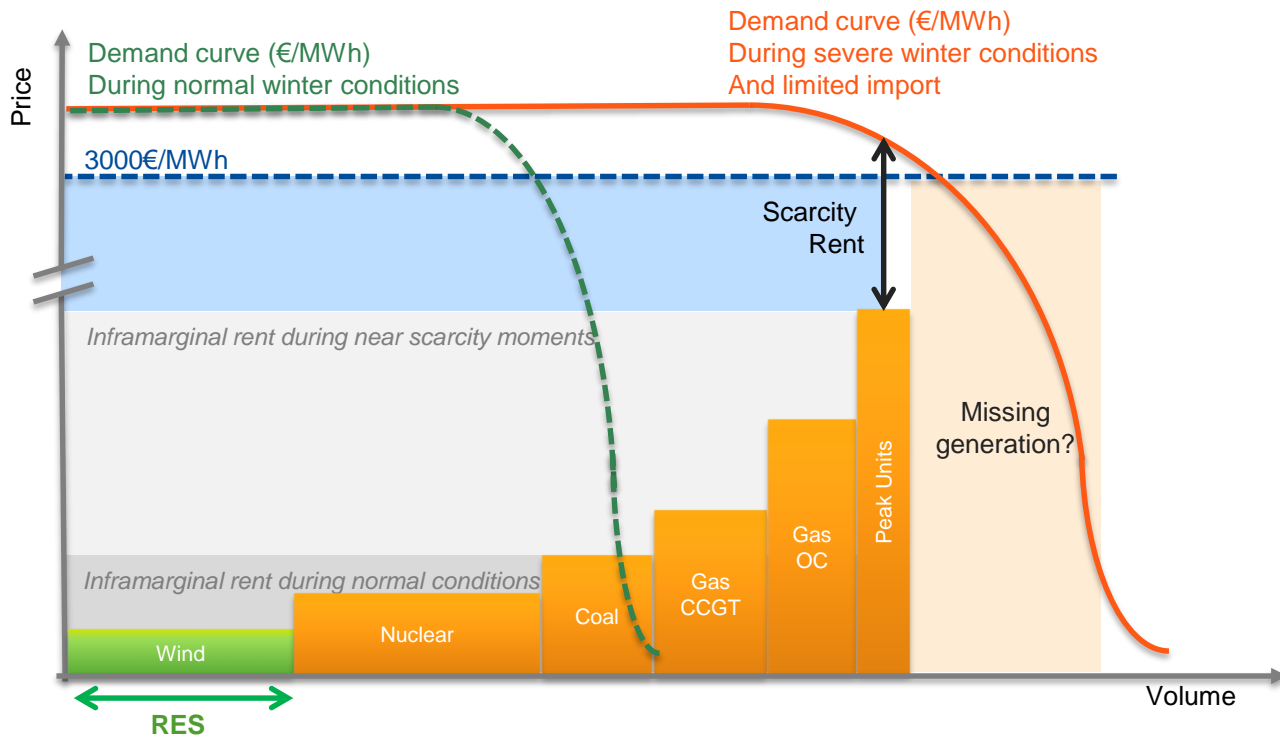
TRANSITION TO LOW CARBON GENERATION



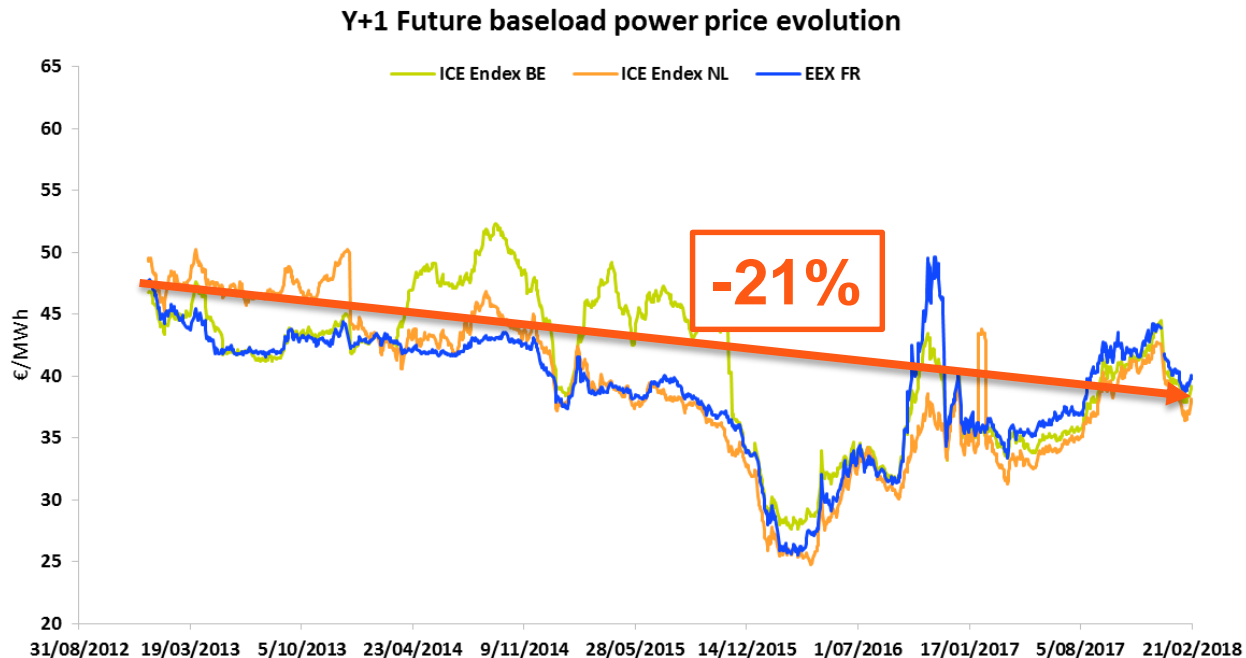
>5.000 MW



MARKET FUNDAMENTALS: THE MERIT ORDER



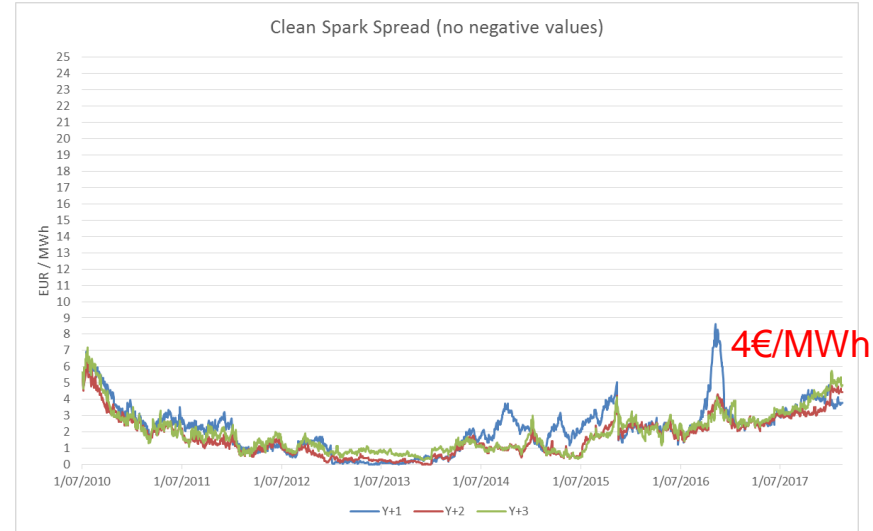
COAL, INTERCONNECTORS AND RENEWABLE ENERGY SOURCES HAVE A STRUCTURAL DOWNWARD PRESSURE ON POWER PRICES



COAL PLANTS STILL HAVE LARGER MARGINS THAN GAS FIRED PLANTS



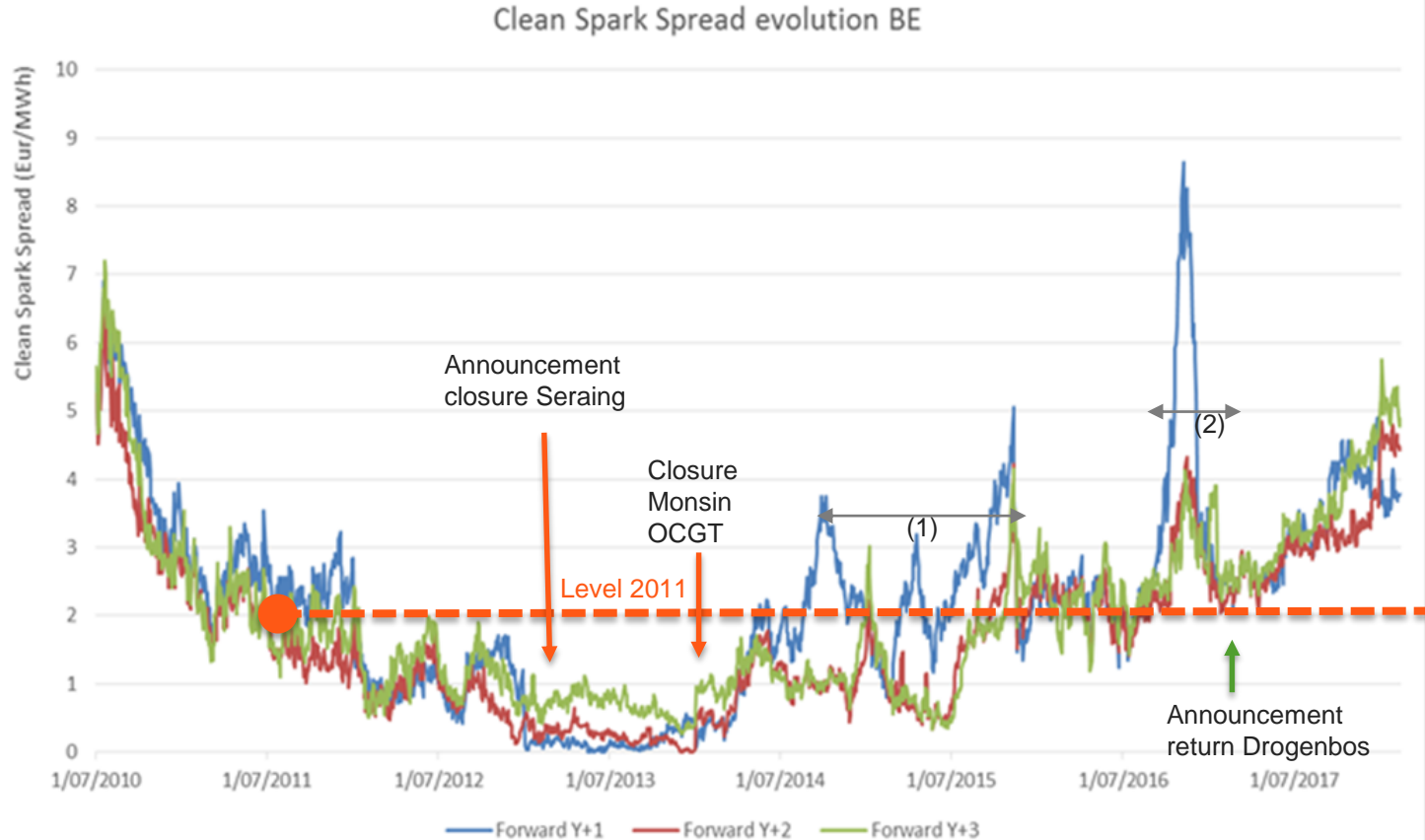
COAL



GAS

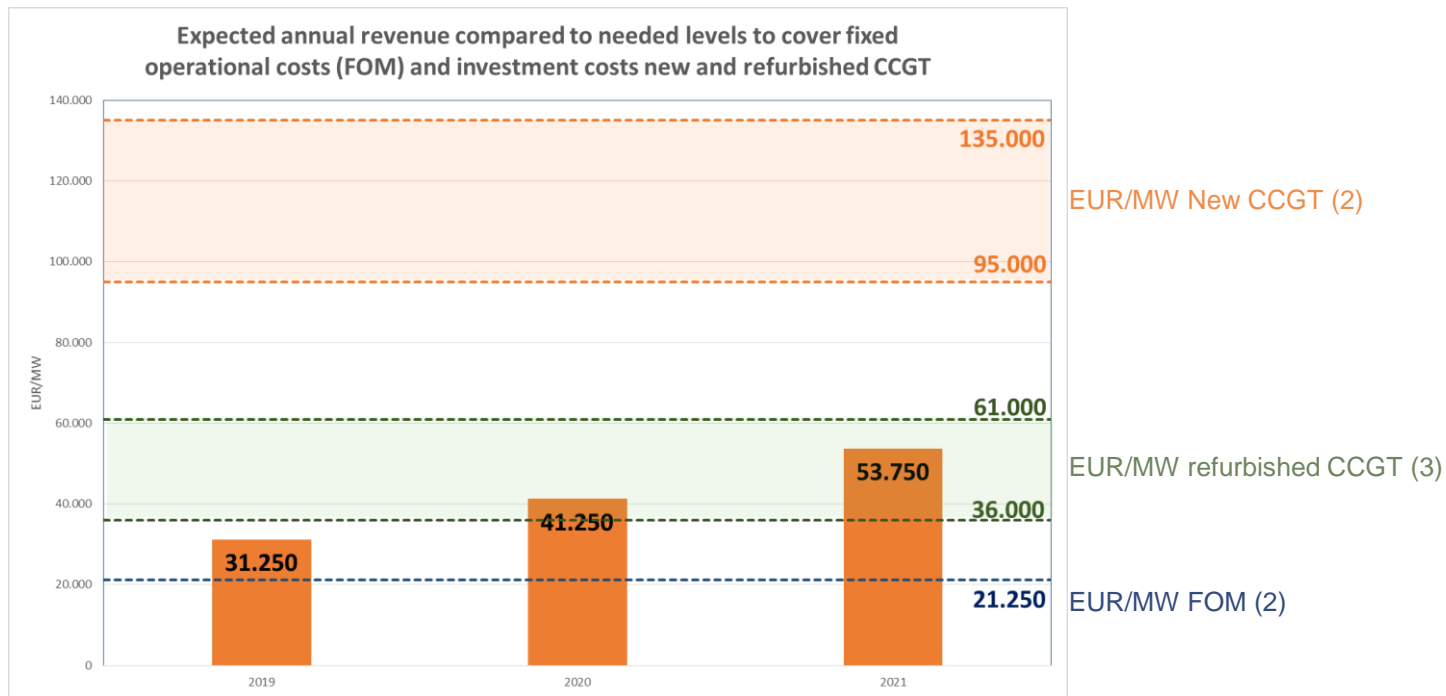
TEMPORARY MARKET REVIVAL

MAINTENANCE FREE, EFFICIENT CCGT CAN RETURN TO THE MARKET



- (1) Belgian nuclear capacity prohibited (D3 & T2) by FANC + Sabotage D4
- (2) French nuclear capacity prohibited by French Nuclear Safety Authority

CURRENT MARKET REVIVAL IS SUFFICIENT TO COVER OPERATIONAL COSTS OF EXISTING CCGT'S WITHOUT MAJOR OVERHAUL



- (1) CREG (Z)1719 25/01/2018 Note relative aux évolutions marquantes sur les marchés de gros belges de l'électricité et du gaz naturel en 2017
- (2) Elia, november 2017, Electricity scenarios for Belgium towards 2050 Elia's quantified study on the energy transition in 2030 and 2040
- (3) CAPEX refurbishment = 20% to 35% of CAPEX new investment



Photo by [Sage Friedman](#) [Unsplash](#)